

January 28, 2020

ADEQ Water Quality Compliance Section  
Mail Code 5415B-1  
1110 West Washington Street  
Phoenix, Arizona 85007

Attention: Mr. Tracy Bunch

Subject: Weekly Monitoring Report for Week Ending 01/18/2020  
Florence Copper, Production Test Facility  
Aquifer Protection Permit No. 106360, LTF 61845

Dear Mr. Bunch:

Florence Copper is submitting this report in accordance with Table 4.1-8 and Section 2.7.4.4 of the Production Test Facility Temporary Aquifer Protection Permit (APP) No. 106360.

In accordance with Table 4.1-8 of the APP, this report includes In-Situ Best Available Demonstrated Control Technology (BADCT) compliance monitoring for the PTF that is required to be reported on a weekly basis including:

- Recovered volume to injection volume;
- Inward hydraulic gradient; and
- Maximum injection pressure.

A map showing the location of the PTF injection, recovery, and observation wells is included as Figure 1.

#### **Recovered Volume to Injection Volume**

A summary of the injected and recovered volumes for the week of 01/12/2020 to 01/18/2020 is included in Table 1. The total injected and recovered volumes for the PTF as a daily total are also presented on Figure 2.

During the reporting period no exceedance of the alert level was measured for recovered volume to injected volume. The alert level is the recovered volume shall exceed the injected volume.

#### **Inward Hydraulic Gradient**

Table 2 includes a summary of water levels in the recovery and observation well pairs. Hydrographs showing the water level elevation for each recovery well and observation well pair are included in Figure 3. Observation well O-03 was down for re-development from 01/12/2020 - 01/13/2020.

During the reporting period, there was no exceedance of the alert level for the inward hydraulic gradient. The alert level for the inward hydraulic gradient is that the water level elevation in the paired observation well must be a minimum of 1 foot higher than the paired recovery well.

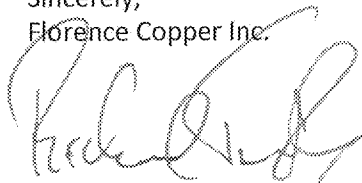
### Injection Pressure

A summary of the injection pressures during the reporting period is included as Table 3. Pressure at injection well I-04 increased briefly on January 13 to January 16 as flows were balanced during general maintenance on I-03.

During the reporting period no alert levels were exceeded for injection pressure, the injection pressure limit for the injection wells is limited by the fracture gradient of 0.65 pounds per square inch (psi) per foot. For the PTF injection wells this pressure limit equates to 104 psi.

Please contact me at 520-374-3984 if you require any additional information.

Sincerely,  
Florence Copper Inc.



Richard Tremblay  
Vice President Operations

Attachments:  
Tables and Figures

cc: Marybeth Greenslade, ADEQ  
Nancy Rumrill, United States Environmental Protection Agency

Table 3. Injection well pressures (psi)

Date	I-01			I-02			I-03			I-04		
	AVG	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX	AVG	MIN	MAX
01/12/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
01/13/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	14.26	0.00	18.72
01/14/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	7.09	0.00	19.86
01/15/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	10.95	0.00	18.51
01/16/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.30	0.00	19.34
01/17/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00
01/18/2020	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

I-03 was down for general maintenance January 13 – 16.

## TABLES

Table 1. Injected and recovered volumes (gallons) for the week 01/12/2020 – 01/18/2020

Date	Daily Injection Flow	Daily Recovery Flow	Ratio PLS/Raff	% Recovery
01/12/2020	216400	240400	1.11	111
01/13/2020	216300	239300	1.11	111
01/14/2020	215900	238000	1.10	110
01/15/2020	216400	240200	1.11	111
01/16/2020	216200	241100	1.12	112
01/17/2020	217500	244500	1.12	112
01/18/2020	215900	238200	1.10	110
<b>Weekly Average</b>	<b>216371</b>	<b>240243</b>	<b>1.11</b>	<b>111</b>

Table 2. Average daily water levels in the recovery and observation well pairs (amsl)

Well Pairs Avg Elev	1/12/20	1/13/20	1/14/20	1/15/20	1/16/20	1/17/20	1/18/20
R-01	1246.32	1247.37	1244.97	1245.23	1245.75	1243.24	1244.48
O-01	1252.82	1254.12	1254.43	1253.65	1252.51	1251.36	1252.33
O-07	1251.98	1252.68	1252.71	1252.00	1251.26	1250.16	1251.04
R-02	1220.02	1221.10	1222.76	1222.60	1215.71	1219.53	1223.49
O-01	1252.82	1254.12	1254.43	1253.65	1252.51	1251.36	1252.33
O-02	1251.53	1252.44	1252.68	1252.09	1251.12	1250.91	1251.56
R-03	1200.38	1198.04	1192.77	1195.70	1195.44	1206.35	1197.91
O-02	1251.53	1252.44	1252.68	1252.09	1251.12	1250.91	1251.56
O-03			1251.86	1250.97	1252.15	1252.45	1252.19
R-04	1157.77	1154.23	1157.35	1156.44	1142.50	1181.63	1186.33
O-03			1251.86	1250.97	1252.15	1252.45	1252.19
R-05	1211.35	1210.15	1210.12	1209.49	1210.34	1213.25	1212.92
O-04	1251.93	1251.56	1252.07	1247.04	1251.77	1250.67	1251.10
R-06	1220.65	1222.47	1220.45	1220.18	1218.12	1200.95	1209.49
O-04	1251.93	1251.56	1252.07	1247.04	1251.77	1250.67	1251.10
O-05	1253.16	1253.39	1253.91	1252.85	1252.55	1251.29	1251.98
R-07	1250.98	1251.58	1251.55	1250.55	1250.98	1249.47	1250.36
O-05	1253.16	1253.39	1253.91	1252.85	1252.55	1251.29	1251.98
O-06	1252.41	1252.97	1252.89	1252.00	1252.19	1251.01	1251.95
R-08	1243.53	1245.36	1245.50	1245.06	1241.68	1242.67	1243.90
O-06	1252.41	1252.97	1252.89	1252.00	1252.19	1251.01	1251.95
O-07	1251.98	1252.68	1252.71	1252.00	1251.26	1250.16	1251.04

O-03 was being re-developed 1/12/2020 – 1/13/2020.

FIGURES

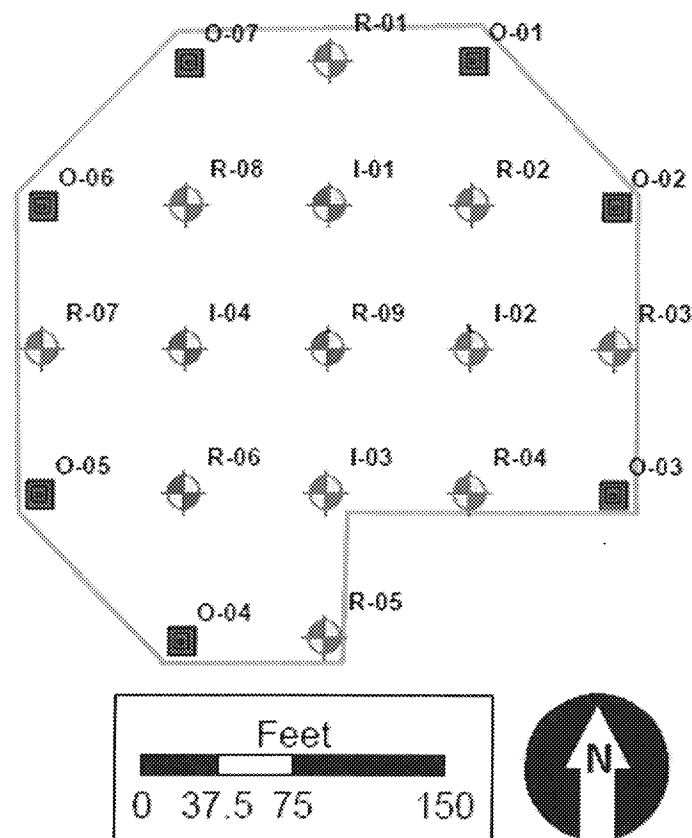


Figure 1. PTF injection, recovery, and observation well locations

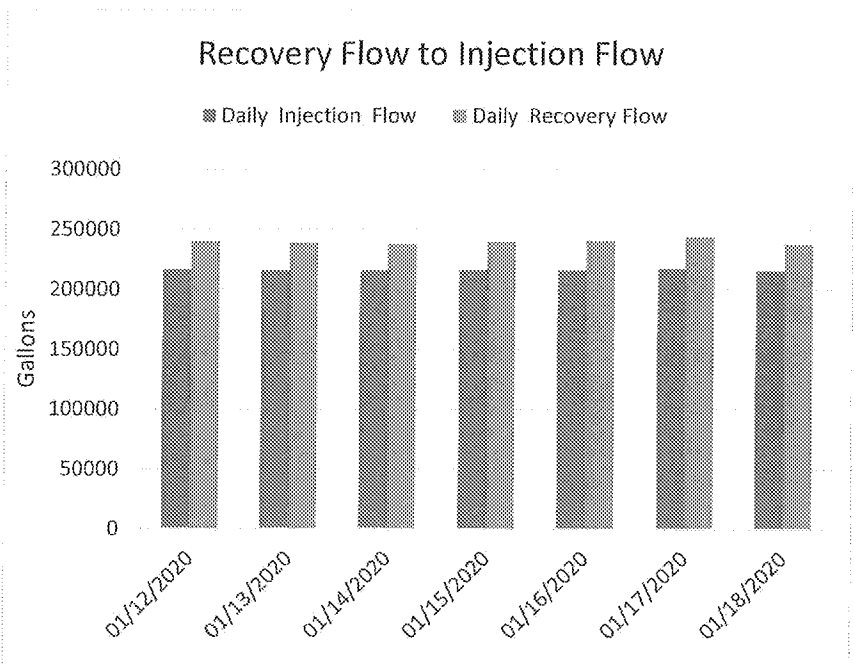


Figure 2. Recovered volume to injected volume

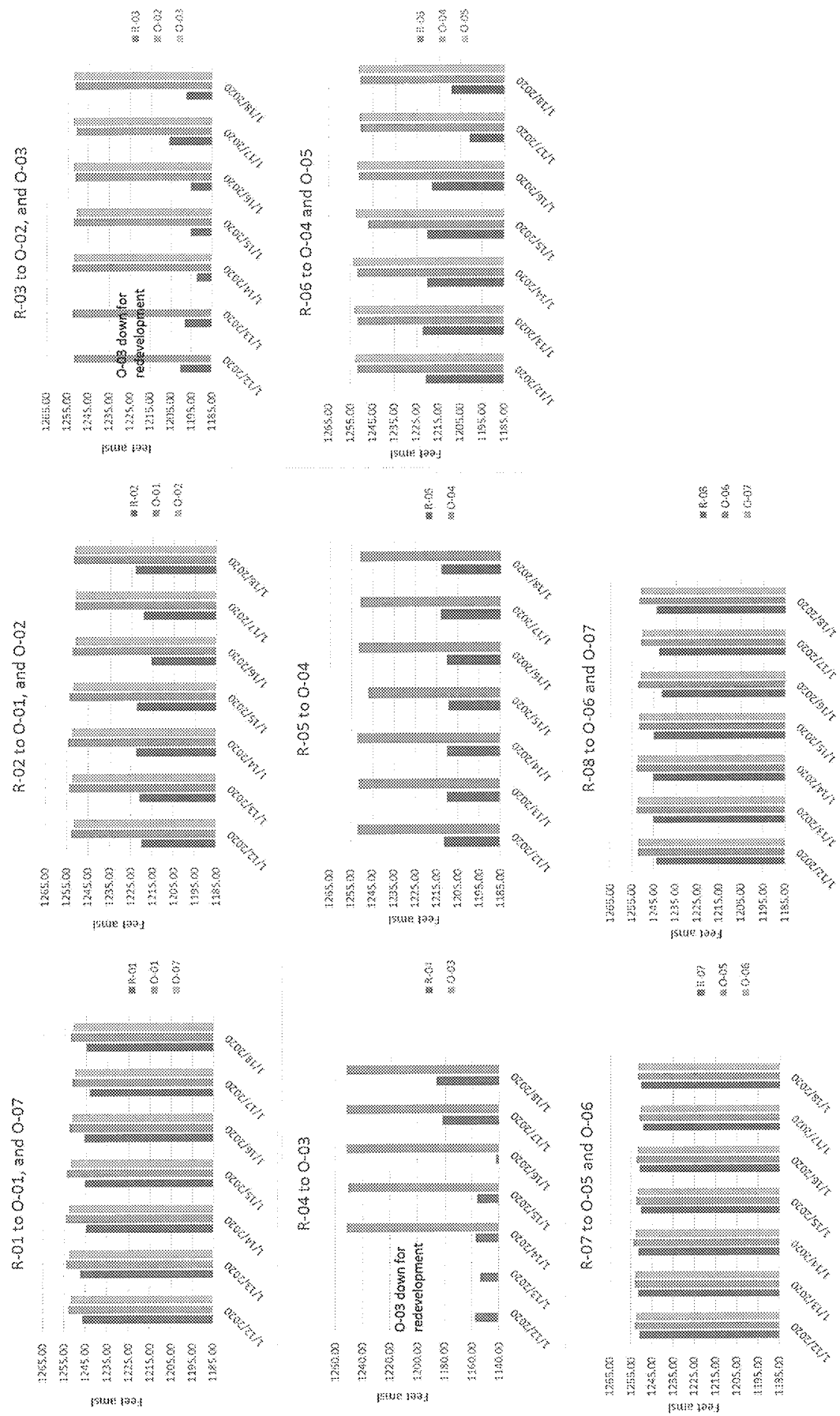


Figure 3. Recovery and observation well pairs.